

## Dynegy Generation Facilities – Regional Summary

<u>Region/Facility</u> <sup>(1)</sup>	<u>Location</u>	<u>Net Capacity</u> <sup>(2)</sup>	<u>Primary Fuel Type</u>	<u>Dispatch Type</u>	<u>NERC Region</u>
<b>MIDWEST</b>					
Baldwin	Baldwin, IL	1,800	Coal	Baseload	MISO
Havana					
Unit 6	Havana, IL	441	Coal	Baseload	MISO
Hennepin	Hennepin, IL	293	Coal	Baseload	MISO
Oglesby	Oglesby, IL	63	Gas	Peaking	MISO
Stallings	Stallings, IL	89	Gas	Peaking	MISO
Vermilion					
Units 1-2	Oakwood, IL	164	Coal/Gas	Baseload	MISO
Unit 3	Oakwood, IL	12	Oil	Peaking	MISO
Wood River					
Units 4-5	Alton, IL	446	Coal	Baseload	MISO
Kendall	Minooka, IL	1,200	Gas - CCGT	Intermediate	PJM
Ontelaunee	Ontelaunee Township, PA	580	Gas - CCGT	Intermediate	PJM
Plum Point <sup>(3)</sup>	Osceola, AR	140	Coal	Baseload	SERC
<b>Midwest Combined</b>		<b>5,228</b>			
<b>NORTHEAST</b>					
Independence	Scriba, NY	1,064	Gas - CCGT	Intermediate	NYISO
Roseton <sup>(4)</sup>	Newburgh, NY	1,200	Gas/Oil	Intermediate	NYISO
Casco Bay	Veazie, ME	540	Gas - CCGT	Intermediate	ISO-NE
Danskammer					
Units 1-2	Newburgh, NY	123	Gas/Oil	Peaking	NYISO
Units 3-4	Newburgh, NY	370	Coal/Gas	Baseload	NYISO
<b>Northeast Combined</b>		<b>3,297</b>			
<b>WEST</b>					
Moss Landing					
Units 1-2	Monterey County, CA	1,020	Gas - CCGT	Intermediate	CAISO
Units 6-7	Monterey County, CA	1,509	Gas	Peaking	CAISO
Morro Bay <sup>(5)</sup>	Morro Bay, CA	650	Gas	Peaking	CAISO
South Bay <sup>(6)</sup>	Chula Vista, CA	309	Gas	Peaking	CAISO
Oakland	Oakland, CA	165	Oil	Peaking	CAISO
Black Mountain <sup>(7)</sup>	Las Vegas, NV	43	Gas	Baseload	WECC
<b>West Combined</b>		<b>3,696</b>			
<b>TOTAL DYNEGY GENERATION</b>		<b>12,221</b>			

(1) Dynegy owns 100% of each unit listed except as otherwise indicated. For each unit in which Dynegy owns less than a 100% interest, the Total Net Capacity set forth in this table includes only Dynegy's proportionate share of such unit's gross generating capacity.

(2) Unit capabilities are based on winter capacity.

(3) Under construction. Represents net ownership of 21%.

(4) Dynegy entered into a \$920 MM sale-leaseback transaction for the Roseton facility and units 3 and 4 of the Danskammer facility in 2001. Cash lease payments extend until 2029 and include \$108 MM in 2007, \$144 MM in 2008, \$141 MM in 2009, \$95 MM in 2010 and \$112 MM in 2011. GAAP lease payments are \$50.5 MM through 2030 and decrease until last GAAP lease payment in 2035.

(5) Represents operating capacity of units 3 and 4. Units 1 and 2, with a combined net generating capacity of 352 MW, are currently in layup status and out of operation.

(6) Represents operating capacity of Units 1 & 2 and CT. Units 3 & 4, with a combined net generating capacity of 397 MW, did not receive RMR status from CAISO for 2010 and are currently out of operation and in the process of being decommissioned.

(7) Dynegy owns a 50% interest in this facility and the remaining 50% interest is held by Chevron.