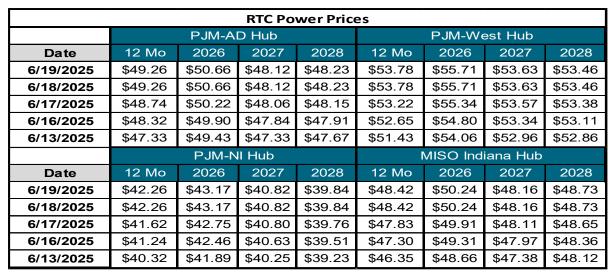
MWNE - Weekly Market Update Week Ending Friday, June 20, 2025

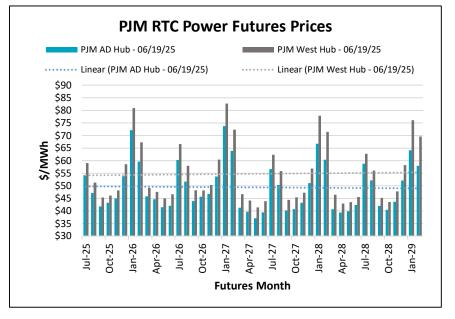
Electricity Market RTC WoW Delta									
\$ MWH Previous Week									
	PJM West Hub PJM AD Hub PJM NI Hub MISO Indiana Hu								
12 Mo Strip	\$2.66	\$2.13	\$2.18	\$2.18					
Cal 2026	\$1.84	\$1.34	\$1.30	\$1.68					
Cal 2027	\$0.74	\$0.89	\$0.66	\$0.87					
Cal 2028	\$0.70	\$0.67	\$0.72	\$0.71					

*Promp	t month – 7/2025
*Dolta	6/12/2025 6/10/2021

	Historical - PJM AD Hub - RTC
\$70	12 mo — CY 2026 — CY 2027 — CY 2028
\$65	
\$60	
\$ \$5!	5
\$55 \$50 \$50	
\$45	is high way and the second of
\$40	My My My Mar
\$35	Jan-23 May-23 Jul-23 Sep-23 Jan-24 May-24 Jul-24 Sep-24 Nov-25 May-25

				His	tor	ical	- P.	JM	We	st I	Huk) - F	RTC			
	•		- 12	! mo	_		CY 20	26	_	—C\	202	7		-CY 2	2028	
\$7	0															
\$6	55									Ī.						
\$6	0			A							-				4	
₹ \$5	55	ŀ		M						4		w 2	- 14	A		M
# MW/\$ \$5	0	·				Y	A	A	Val.		M	A		4	N	VIII.
\$4	15		/	M	4	MA	M	h	J	W	M,	M	W	V.	_	
\$4	10		_		An .			۲۱	V							
\$3		_	~	~	~	~	~	-	-	-	-	-	-	10	10	10
		Jan-23	Mar-23	Мау-23	Jul-23	Sep-23	Nov-23	Jan-24	Mar-24	May-24	Jul-24	Sep-24	Nov-24	Jan-25	Mar-25	Мау-25
		-	Σ	Ŝ	_	Š	ž	~	≥	Ξ	_	Š	ž	<u> </u>	≥	Σ





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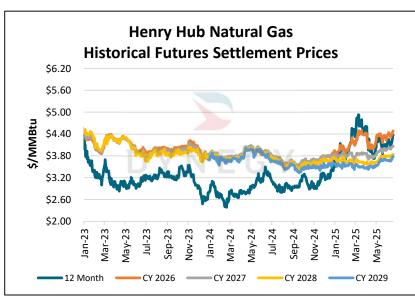
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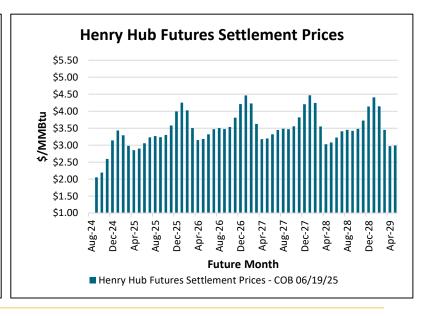
Natural Gas WoW Delta						
\$/MMBtu Previous Week △						
	Henry Hub					
12 Mo. Strip	\$0.34					
2026	\$0.18					
2027	\$0.08					
2028	\$0.09					
Storage Report						

For the Week Ending 06/13/25, the working natural gas in storage for the lower 48 states was 2,802 bcf which represents an increase of 95 bcf compared to last week's report. Also, the reported levels represent a decrease of 233 bcf compared to one year prior and an increase of 162 bcf compared to the five year average.

Historical Natural Gas Storage									
4,250 4,000 3,750 3,500 3,250 3,000 2,750 2,250 2,000 1,750 1,000 1,250 1,250 1,									

Henry Hub Futures Settlement Prices (\$/MMBtu)									
Date	12 Month	CY 2026	CY 2027	CY 2028	CY 2029				
6/19/2025	\$4.38	\$4.49	\$4.06	\$3.85	\$3.78				
6/18/2025	\$4.38	\$4.49	\$4.06	\$3.85	\$3.78				
6/17/2025	\$4.30	\$4.45	\$4.06	\$3.83	\$3.78				
6/16/2025	\$4.21	\$4.39	\$4.04	\$3.82	\$3.72				
6/13/2025	\$4.10	\$4.34	\$4.02	\$3.81	\$3.67				
El	EIA Storage Report for lower 48 states (bcf)								
Week End	Week End Current 1 Yr Ago 1 Yr ▲ 5 Yr Avg 5 Yr ✓								
6/6/2025	2,707	2,963	-256	2,568	139				
6/13/2025	2,802	3,035	-233	2,640	162				





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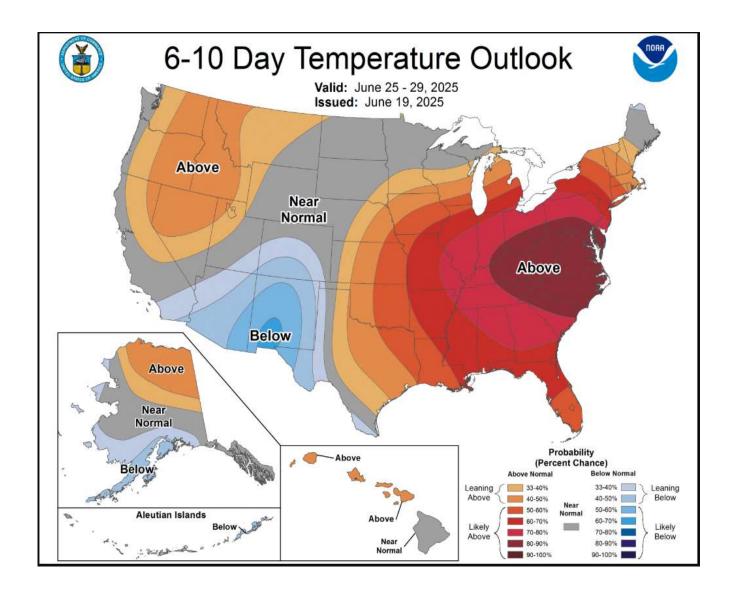
MWNE – Weekly Market Update Week Ending Friday, June 20, 2025

PJM 7 Day Load Forecast (as of 06/20/25) RTO Combined Daily Max Hour Load Forecast

Daily Max Hour Load 1 0100ast							
DATE	MW	HE					
Friday, June 20, 2025	124,838	18					
Saturday, June 21, 2025	131,806	18					
Sunday, June 22, 2025	142,562	18					
Monday, June 23, 2025	158,468	18					
Tuesday, June 24, 2025	158,307	17					
Wednesday, June 25, 2025	152,412	17					
Thursday, June 26, 2025	148,625	17					

MISO 7 Day Load Actuals (as of 06/20/25) RTO Combined Daily Max Hour Load Actuals

Daily Max Hour Load Actuals							
DATE	MW	HE					
Thursday, June 12, 2025	91,592	16					
Friday, June 13, 2025	85,679	17					
Saturday, June 14, 2025	83,926	18					
Sunday, June 15, 2025	86,149	18					
Monday, June 16, 2025	97,467	18					
Tuesday, June 17, 2025	105,189	17					
Wednesday, June 18, 2025	99,408	16					



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