12 Mo

\$56.94

\$57.28

\$56.87

\$57.56

\$57.18

12 Mo

\$50.52

\$50.78

\$50.35

\$51.14

\$50.75

PJM-West Hub

MISO Indiana Hub

2027

\$53.07

\$53.33

\$53.28

\$53.43

\$53.22

2027

\$47.35

\$47.62

\$47.56

\$47.72

\$47.33

2028

\$51.71

\$52.03

\$52.06

\$52.18

\$52.16

2028

\$47.24

\$47.56

\$47.55

\$47.65

\$47.63

2026

\$56.05

\$56.43

\$56.12

\$56.44

\$56.14

2026

\$49.61

\$50.02

\$49.78

\$50.10

\$49.86

RTC Power Prices

2028

\$45.89

\$46.21

\$46.24

\$46.36

\$46.33

2028

\$36.97

\$37.35

\$37.38

\$37.50

\$37.48

PJM-AD Hub

PJM-NI Hub

2027

\$47.46

\$47.73

\$47.70

\$47.84

\$47.64

2027

\$39.01

\$39.28

\$39.33

\$39.44

\$39.22

2026

\$50.67

\$51.05

\$50.89

\$51.23

\$50.99

2026

\$41.89

\$42.30

\$42.15

\$42.44

\$42.21

12 Mo

\$51.72

\$52.04 \$51.63

\$52.36

\$52.06

12 Mo

\$43.63

\$43.96

\$43.60

\$44.32

\$44.09

Date

4/3/2025

4/2/2025

4/1/2025

3/31/2025

3/28/2025

Date

4/3/2025

4/2/2025

4/1/2025

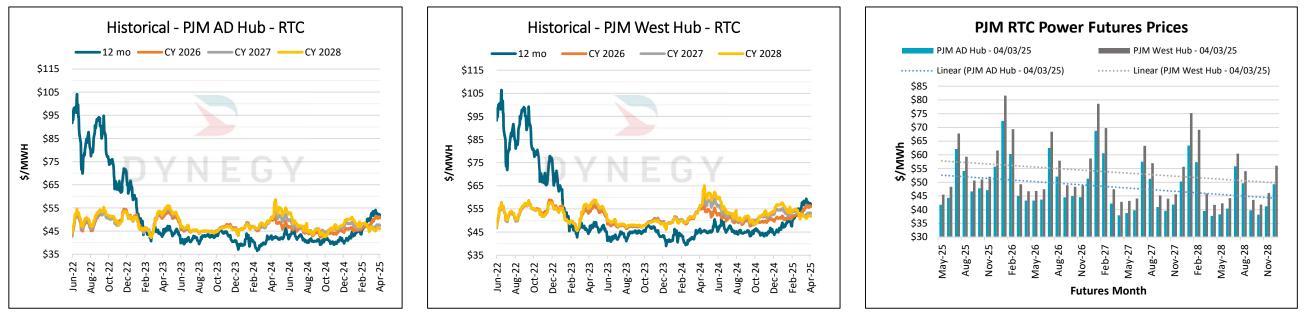
3/31/2025

3/28/2025

| Electricity Market RTC WoW Delta | | | | | |
|----------------------------------|--------------|------------|------------|------------------|--|
| \$ MWH Previous Week | | | | | |
| | PJM West Hub | PJM AD Hub | PJM NI Hub | MISO Indiana Hub | |
| 12 Mo Strip | \$0.37 | \$0.27 | \$0.14 | \$0.40 | |
| Cal 2026 | \$0.43 | \$0.25 | \$0.23 | \$0.30 | |
| Cal 2027 | \$0.07 | \$0.04 | (\$0.07) | \$0.24 | |
| Cal 2028 | (\$0.32) | (\$0.37) | (\$0.42) | (\$0.35) | |

*Prompt month – 5/2025

*Delta –3/27/2025-4/3/2025



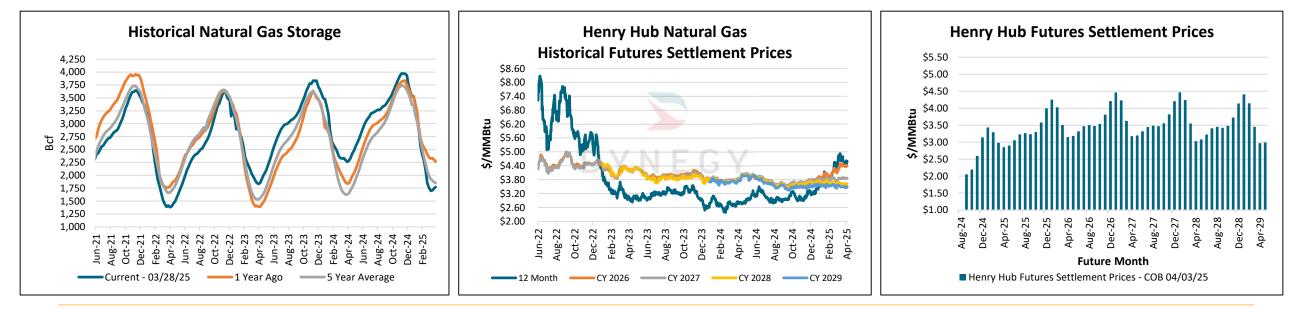
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DYNEGY

| Natural Gas WoW Delta | | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|--|--|--|--|
| \$/MMBtu Previous Week $igt \Delta$ | | | | | |
| | Henry Hub | | | | |
| 12 Mo. Strip | \$0.12 | | | | |
| 2026 | \$0.02 | | | | |
| 2027 | \$0.00 | | | | |
| 2028 | \$0.05 | | | | |
| Storage Report | | | | | |
| For the Week Ending 03/28/25, the working natural gas in storage for the lower 48 states was 1,773 bcf which represents an increase of 29 bcf compared to last week's report. Also, the reported levels represent a decrease of 491 bcf compared to one year prior and a decrease of 80 bcf compared to the five year average. | | | | | |

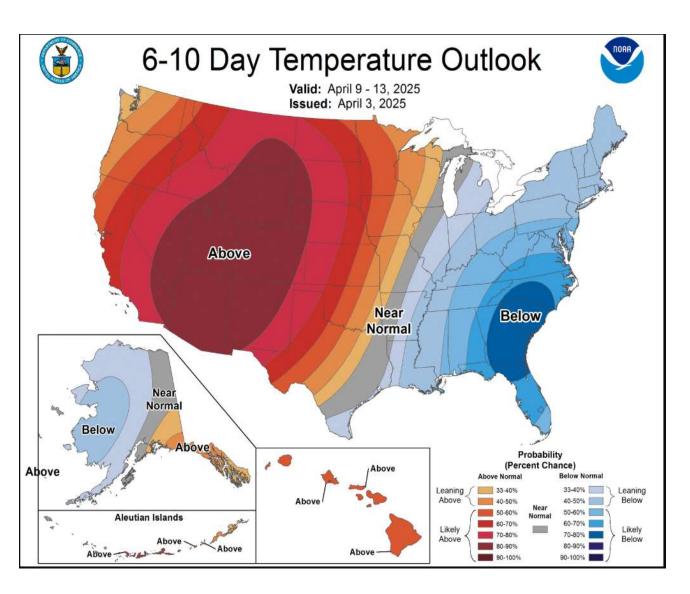
| Henry Hub Futures Settlement Prices (\$/MMBtu) | | | | | |
|------------------------------------------------|----------|----------|---------|----------|---------|
| Date | 12 Month | CY 2026 | CY 2027 | CY 2028 | CY 2029 |
| 4/3/2025 | \$4.60 | \$4.41 | \$3.87 | \$3.64 | \$3.49 |
| 4/2/2025 | \$4.56 | \$4.41 | \$3.87 | \$3.60 | \$3.48 |
| 4/1/2025 | \$4.48 | \$4.37 | \$3.85 | \$3.58 | \$3.46 |
| 3/31/2025 | \$4.62 | \$4.44 | \$3.87 | \$3.59 | \$3.46 |
| 3/28/2025 | \$4.55 | \$4.40 | \$3.86 | \$3.58 | \$3.46 |
| EIA Storage Report for lower 48 states (bcf) | | | | | |
| Week End | Current | 1 Yr Ago | 1 Yr 🔺 | 5 Yr Avg | 5 Yr 🛕 |
| 3/21/2025 | 1,744 | 2,301 | -557 | 1,866 | -122 |
| 3/28/2025 | 1,773 | 2,264 | -491 | 1,853 | -80 |



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| PJM 7 Day Load Forecast (as of 04/04/25) RTO Combined Daily Max Hour Load Forecast | | | | |
|------------------------------------------------------------------------------------------|---------|----|--|--|
| DATE | MW | HE | | |
| Friday, April 4, 2025 | 87,100 | 10 | | |
| Saturday, April 5, 2025 | 82,724 | 21 | | |
| Sunday, April 6, 2025 | 85,686 | 21 | | |
| Monday, April 7, 2025 | 92,949 | 9 | | |
| Tuesday, April 8, 2025 | 100,130 | 8 | | |
| Wednesday, April 9, 2025 | 105,048 | 8 | | |
| Thursday, April 10, 2025 | 99,239 | 8 | | |

| MISO 7 Day Load Actuals (as of 04/04/25) RTO Combined Daily Max Hour Load Actuals | | | | |
|-----------------------------------------------------------------------------------------|--------|----|--|--|
| DATE | MW | HE | | |
| Thursday, March 27, 2025 | 74,306 | 8 | | |
| Friday, March 28, 2025 | 72,508 | 16 | | |
| Saturday, March 29, 2025 | 70,274 | 18 | | |
| Sunday, March 30, 2025 | 73,223 | 18 | | |
| Monday, March 31, 2025 | 74,920 | 20 | | |
| Tuesday, April 1, 2025 | 77,515 | 20 | | |
| Wednesday, April 2, 2025 | 79,352 | 13 | | |



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