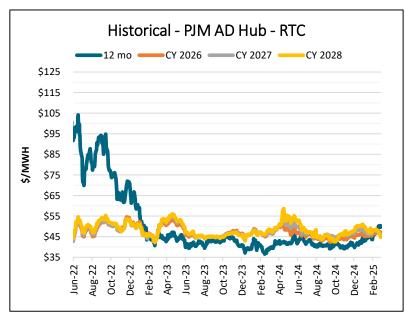
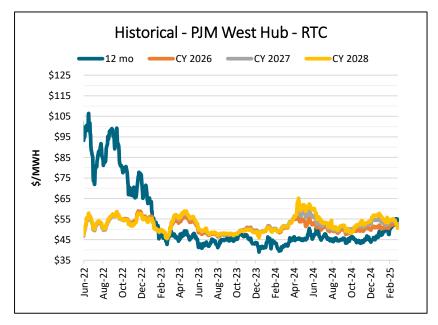
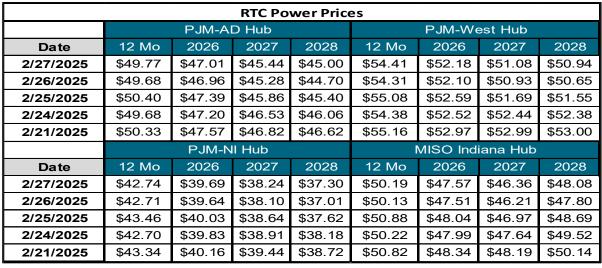
Electricity Market RTC WoW Delta				
\$ MWH Previous Week				
	PJM West Hub	PJM AD Hub	PJM NI Hub	MISO Indiana Hub
12 Mo Strip	(\$0.24)	(\$0.03)	(\$0.07)	(\$0.17)
Cal 2026	(\$0.62)	(\$0.37)	(\$0.29)	(\$0.94)
Cal 2027	(\$1.90)	(\$1.37)	(\$1.16)	(\$1.81)
Cal 2028	(\$2.29)	(\$1.80)	(\$1.61)	(\$2.30)

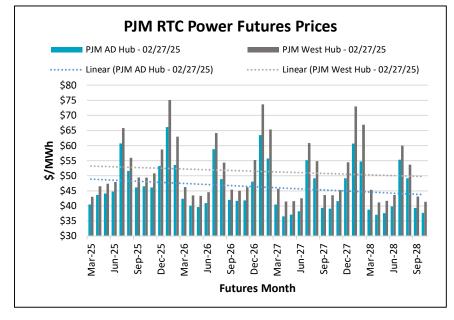
*Prompt month – 3/2025	
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\*Delta -2/20/2025-2/27/2025









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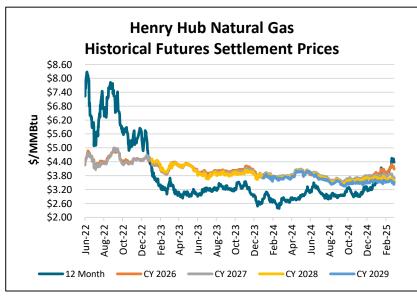
MWNE – Weekly Market Update Week Ending Friday, February 28, 2025

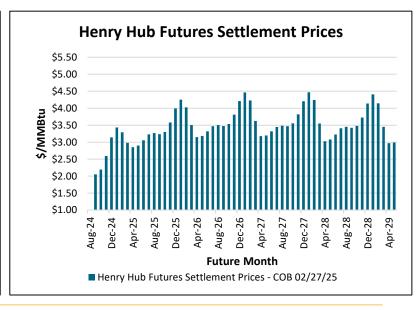
Natural Gas WoW Delta			
\$/MMBtu Previous Week △			
	Henry Hub		
12 Mo. Strip	(\$0.08)		
2026	(\$0.11)		
2027	(\$0.08)		
2028	\$0.01		
Storage Report			

For the Week Ending 02/21/25, the working natural gas in storage for the lower 48 states was 1,840 bcf which represents a decrease of 261 bcf compared to last week's report. Also, the reported levels represent a decrease of 561 bcf compared to one year prior and a decrease of 238 bcf compared to the five year average.

Historical Natural Gas Storage				
4,250 4,000 3,750 3,500 3,250 3,000 2,750 2,500 2,250 2,000 1,750 1,500 1,250				
1,000	Jun-21 Jun-21 Aug-22 Aug-22 Jun-22 Jun-22 Aug-22 Jun-23 Aug-24 Aug-23 Oct-22 Oct-23 Oct-24 Oct-24 Dec-24 Feb-24 Feb-24 Cot-22 Oct-23 Oct-24 Feb-24 Feb-25			

Henr	Henry Hub Futures Settlement Prices (\$/MMBtu)				
Date	12 Month	CY 2026	CY 2027	CY 2028	CY 2029
2/27/2025	\$4.38	\$4.09	\$3.71	\$3.61	\$3.52
2/26/2025	\$4.40	\$4.11	\$3.65	\$3.51	\$3.43
2/25/2025	\$4.53	\$4.21	\$3.72	\$3.56	\$3.46
2/24/2025	\$4.40	\$4.17	\$3.75	\$3.58	\$3.47
2/21/2025	\$4.49	\$4.21	\$3.79	\$3.60	\$3.48
EIA Storage Report for lower 48 states (bcf)					
Week End	Current	1 Yr Ago	1 Yr 🛕	5 Yr Avg	5 Yr 🛕
2/14/2025	2,101	2,487	-386	2,219	-118
2/21/2025	1,840	2,401	-561	2,078	-238





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## PJM 7 Day Load Forecast (as of 02/28/25) RTO Combined Daily Max Hour Load Forecast

, and the second		
DATE	MW	HE
Friday, February 28, 2025	99,132	8
Saturday, March 1, 2025	99,515	20
Sunday, March 2, 2025	106,199	20
Monday, March 3, 2025	117,147	8
Tuesday, March 4, 2025	108,444	8
Wednesday, March 5, 2025	95,723	19
Thursday, March 6, 2025	101,978	20

## MISO 7 Day Load Actuals (as of 02/28/25) RTO Combined Daily Max Hour Load Actuals

Daily Max Hour Load Actuals				
DATE	MW	HE		
Thursday, February 20, 2025	104,933	9		
Friday, February 21, 2025	101,640	9		
Saturday, February 22, 2025	86,486	9		
Sunday, February 23, 2025	80,894	20		
Monday, February 24, 2025	84,615	9		
Tuesday, February 25, 2025	80,523	9		
Wednesday, February 26, 2025	79,794	9		

