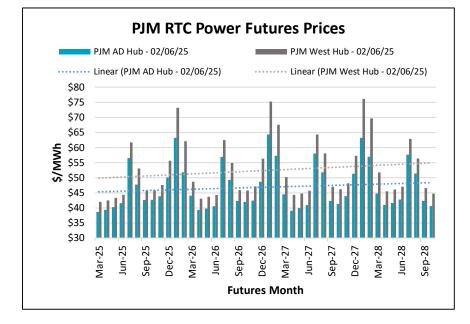
Electricity Market RTC WoW Delta								
\$ MWH Previous Week								
	PJM West Hub	PJM AD Hub	PJM NI Hub	MISO Indiana Hub				
12 Mo Strip	\$2.40	\$1.91	\$1.91	\$2.02				
Cal 2026	\$1.27	\$0.90	\$0.82	\$1.21				
Cal 2027	\$0.73	\$0.66	\$0.93	\$0.80				
Cal 2028	\$0.52	\$0.50	\$0.30	\$0.51				

^{*}Prompt month - 3/2025 *Delta -1/30/2025-2/6/2025

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		_		12 n	no •		-CY	202	6 =	_	CY 2	027	_	<u>—</u> с	Y 20	28		
	\$125																	
	\$115																	
	\$105																	
	\$95	A		1														
MH	\$85		N	1														
\$/MWH	\$75		1	4														
	\$65				h													
	\$55	A		_	A								1	A				
	\$45	Д	N			-	M			-			, MA	M			**	
	\$35		-								7	V	-	٠.	1	<u>.</u>		
		Jun-22	Aug-22	Oct-22	Dec-22	Feb-23	Apr-23	Jun-23	Aug-23	Oct-23	Dec-23	Feb-24	Apr-24	Jun-24	Aug-24	Oct-24	Dec-24	Feb-25
		7	Αn	ŏ	Ğ	Fe	Ą	'n	Αn	ŏ	۵	Fe	Ą	'n	Αn	ŏ	Ğ	Fe

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			— 12	2 mo	•		CY :	2026	; -	_	■CY	2027	7		-CY	2028	3	
	\$125																	
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	\$35		-	-	-					-			_	-	-			
		Jun-22	Aug-22	Oct-22	Dec-22	Feb-23	Apr-23	Jun-23	Aug-23	Oct-23	Dec-23	Feb-24	Apr-24	Jun-24	Aug-24	Oct-24	Dec-24	Feb-25

RTC Power Prices										
		PJM-A	D Hub		PJM-West Hub					
Date	12 Mo	2026	2027	2028	12 Mo	2026	2027	2028		
2/6/2025	\$46.55	\$46.71	\$47.91	\$48.30	\$51.43	\$52.30	\$54.09	\$54.72		
2/5/2025	\$46.27	\$46.61	\$47.93	\$48.38	\$51.08	\$52.18	\$54.09	\$54.81		
2/4/2025	\$45.86	\$46.33	\$47.66	\$48.14	\$50.56	\$51.88	\$53.82	\$54.58		
2/3/2025	\$46.29	\$46.56	\$47.87	\$48.24	\$51.02	\$52.08	\$54.05	\$54.67		
1/31/2025	\$44.78	\$46.07	\$47.43	\$47.91	\$49.33	\$51.36	\$53.57	\$54.34		
		PJM-N	ll Hub		MISO Indiana Hub					
Date	12 Mo	2026	2027	2028	12 Mo	2026	2027	2028		
2/6/2025	\$39.78	\$39.50	\$40.53	\$40.47	\$47.68	\$48.11	\$50.06	\$52.48		
2/5/2025	\$39.49	\$39.37	\$40.56	\$40.58	\$47.38	\$47.98	\$50.07	\$52.58		
2/4/2025	\$39.16	\$39.24	\$40.33	\$40.34	\$46.99	\$47.73	\$49.81	\$52.34		
2/3/2025	\$39.57	\$39.51	\$40.18	\$40.50	\$47.44	\$47.97	\$49.95	\$52.44		
1/31/2025	\$38.10	\$39.02	\$39.78	\$40.17	\$45.89	\$47.25	\$49.47	\$52.10		



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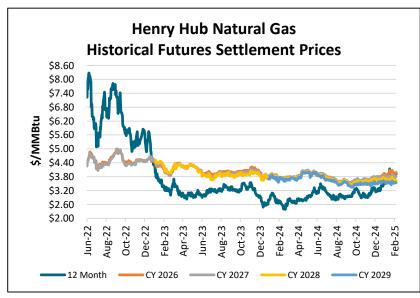
MWNE – Weekly Market Update Week Ending Friday, February 7, 2025

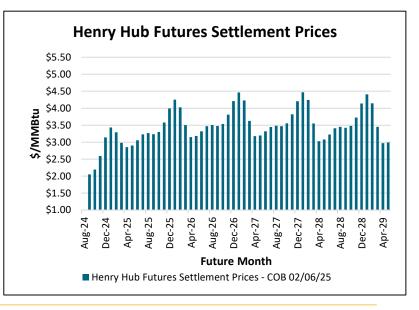
Natu	Natural Gas WoW Delta							
\$/	\$/MMBtu Previous Week △							
	Henry Hub							
12 Mo. Strip	\$0.26							
2026	\$0.12							
2027	\$0.05							
2028	(\$0.01)							
Storage Report								

For the Week Ending 01/31/25, the working natural gas in storage for the lower 48 states was 2,397 bcf which represents a decrease of 174 bcf compared to last week's report. Also, the reported levels represent a decrease of 208 bcf compared to one year prior and a decrease of 111 bcf compared to the five year average.

Historical Natural Gas Storage									
4,250 4,000 3,750 3,500 3,250 3,000 2,750 2,500 2,250 2,000 1,750 1,500									
1,000	Jun-21 Aug-22 Aug-22 Aug-22 Jun-22 Aug-22 Aug-24 Aug-22 Aug-24 Aug-24								

Henry Hub Futures Settlement Prices (\$/MMBtu)										
Date	12 Month	CY 2026	CY 2027	CY 2028	CY 2029					
2/6/2025	\$3.93	\$3.98	\$3.83	\$3.65	\$3.54					
2/5/2025	\$3.90	\$3.97	\$3.80	\$3.64	\$3.55					
2/4/2025	\$3.83	\$3.94	\$3.79	\$3.65	\$3.54					
2/3/2025	\$3.89	\$3.97	\$3.79	\$3.65	\$3.55					
1/31/2025	\$3.69	\$3.87	\$3.75	\$3.62	\$3.51					
El	EIA Storage Report for lower 48 states (bcf)									
Week End	Current	1 Yr Ago	1 Yr 🛕	5 Yr Avg	5 Yr 🛕					
1/24/2025	2,571	2,715	-144	2,682	-111					
1/31/2025	2,397	2,605	-208	2,508	-111					





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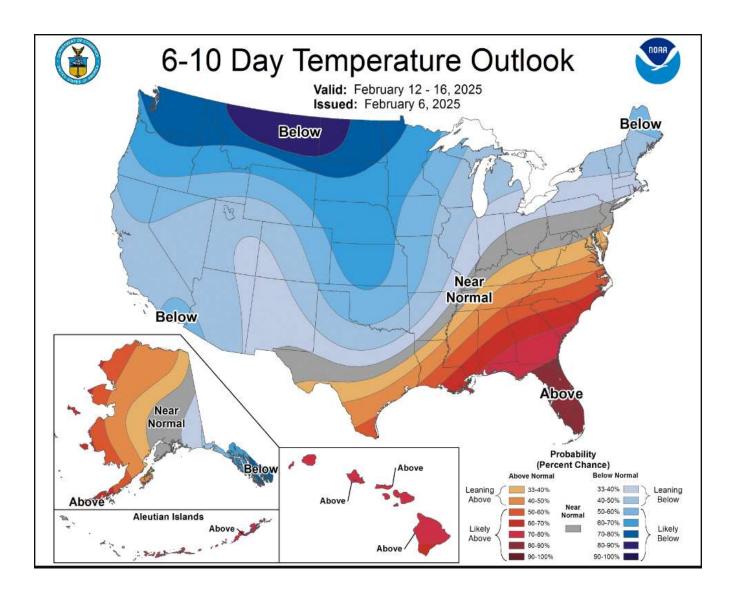


PJM 7 Day Load Forecast (as of 02/07/25) RTO Combined Daily Max Hour Load Forecast

	0.0000	
DATE	MW	HE
Friday, February 7, 2025	106,122	19
Saturday, February 8, 2025	104,939	19
Sunday, February 9, 2025	103,973	20
Monday, February 10, 2025	112,469	9
Tuesday, February 11, 2025	116,497	19
Wednesday, February 12, 2025	115,517	9
Thursday, February 13, 2025	113,149	19

MISO 7 Day Load Actuals (as of 02/07/25) RTO Combined Daily Max Hour Load Actuals

Daily Max Hour Load Actuals									
DATE	MW	HE							
Thursday, January 30, 2025	79,789	9							
Friday, January 31, 2025	77,905	10							
Saturday, February 1, 2025	75,274	20							
Sunday, February 2, 2025	72,330	20							
Monday, February 3, 2025	77,960	20							
Tuesday, February 4, 2025	82,005	20							
Wednesday, February 5, 2025	82,850	19							



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