MWNE – Weekly Market Update Week Ending Friday, October 31, 2025

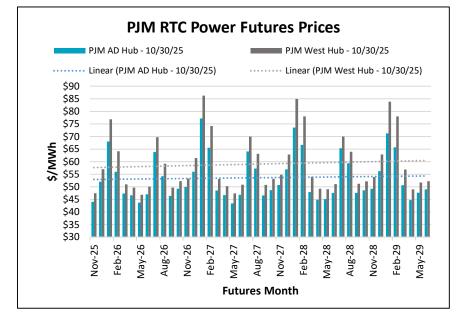
Electricity Market RTC WoW Delta					
\$ MWH Previous Week					
	PJM West Hub	PJM AD Hub	PJM NI Hub	MISO Indiana Hub	
12 Mo Strip	\$1.37	\$1.31	\$0.83	\$0.78	
Cal 2026	\$1.51	\$1.44	\$0.88	\$0.81	
Cal 2027	\$2.46	\$2.13	\$1.69	\$2.08	
Cal 2028	\$2.82	\$2.47	\$1.82	\$2.62	

*Promp	t month – 11/2025
+0 "	10/00/0005 10/00/00

		Historical - PJM AD Hub - RTC
	\$70	12 moCY 2026CY 2027CY 2028
	\$65	
	\$60	
۸	\$55	
\$/MWh	\$50	MDY ME GAM
λ/\$	\$50 \$45	
N/\$		The state of the s

	Historical - PJM West Hub - RTC
	——12 mo ——CY 2026 ——CY 2027 ——CY 2028
\$70	
\$65	5
\$60	
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> \$50	Manager Manage
\$45	2 TALL TOWN IN THE TWO TOWNS THE
\$40	
\$40 \$35	5
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RTC Power Prices								
	PJM-AD Hub			PJM-West Hub				
Date	12 Mo	2026	2027	2028	12 Mo	2026	2027	2028
10/30/2025	\$51.54	\$52.36	\$54.38	\$54.35	\$56.17	\$57.03	\$59.74	\$60.05
10/29/2025	\$50.83	\$51.82	\$53.95	\$54.07	\$55.42	\$56.43	\$59.19	\$59.62
10/28/2025	\$50.51	\$51.40	\$53.48	\$53.25	\$55.09	\$56.01	\$58.57	\$58.67
10/27/2025	\$50.96	\$51.66	\$53.44	\$53.09	\$55.55	\$56.27	\$58.53	\$58.51
10/24/2025	\$50.52	\$51.19	\$52.91	\$52.43	\$55.08	\$55.79	\$57.94	\$57.78
		PJM-N	II Hub		MISO Indiana Hub			
Date	12 Mo	2026	2027	2028	12 Mo	2026	2027	2028
10/30/2025	\$42.26	\$43.06	\$44.85	\$44.71	\$52.08	\$52.64	\$55.11	\$56.79
10/29/2025	\$41.75	\$42.76	\$44.54	\$44.52	\$51.59	\$52.38	\$54.60	\$56.29
10/28/2025	\$41.60	\$42.54	\$44.27	\$44.15	\$51.41	\$52.11	\$54.18	\$55.79
10/27/2025	\$42.05	\$42.80	\$44.23	\$44.00	\$51.77	\$52.33	\$54.15	\$55.46
10/24/2025	\$41.60	\$42.33	\$43.82	\$43.43	\$51.43	\$51.96	\$53.65	\$54.64



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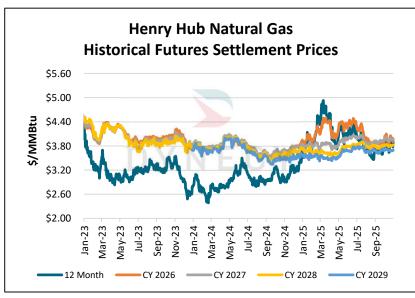
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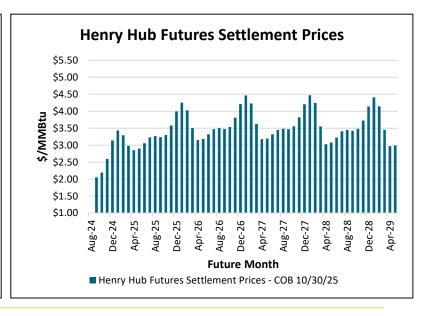
Natural Gas WoW Delta					
\$/MMBtu Previous Week △					
	Henry Hub				
12 Mo. Strip	12 Mo. Strip \$0.03				
2026	2026 (\$0.04)				
2027	2027 \$0.02				
2028	2028 \$0.04				
Storage Report					

For the Week Ending 10/24/25, the working natural gas in storage for the lower 48 states was 3,882 bcf which represents an increase of 74 bcf compared to last week's report. Also, the reported levels represent an increase of 29 bcf compared to one year prior and an increase of 171 bcf compared to the five year average.

Historical Natural Gas Storage						
4,250 4,000 3,750 3,500 3,250 3,000 2,750 2,500 2,250 2,000 1,750 1,500						
1,000	Lun-21 Aug-22-3 Aug-22-3 Aug-22-3 Aug-22-3 Aug-22-3 Aug-22-3 Aug-22-3 Aug-23-3 Aug-23-3 Aug-24-4 Apr-24 Apr-24 Apr-25 Aug-25 Aug-26 Aug-26 Aug-27 Aug					

Henry Hub Futures Settlement Prices (\$/MMBtu)							
Date	12 Month	CY 2026	CY 2027	CY 2028	CY 2029		
10/30/2025	\$3.91	\$3.97	\$3.98	\$3.83	\$3.70		
10/29/2025	\$3.77	\$3.91	\$3.96	\$3.81	\$3.69		
10/28/2025	\$3.78	\$3.92	\$3.97	\$3.81	\$3.68		
10/27/2025	\$3.88	\$4.00	\$3.98	\$3.81	\$3.69		
10/24/2025	\$3.85	\$3.98	\$3.97	\$3.81	\$3.69		
El	EIA Storage Report for lower 48 states (bcf)						
Week End	Current	1 Yr Ago	1 Yr 🛕	5 Yr Avg	5 Yr 🛕		
10/17/2025	3,808	3,774	34	3,644	164		
10/24/2025	3,882	3,853	29	3,711	171		





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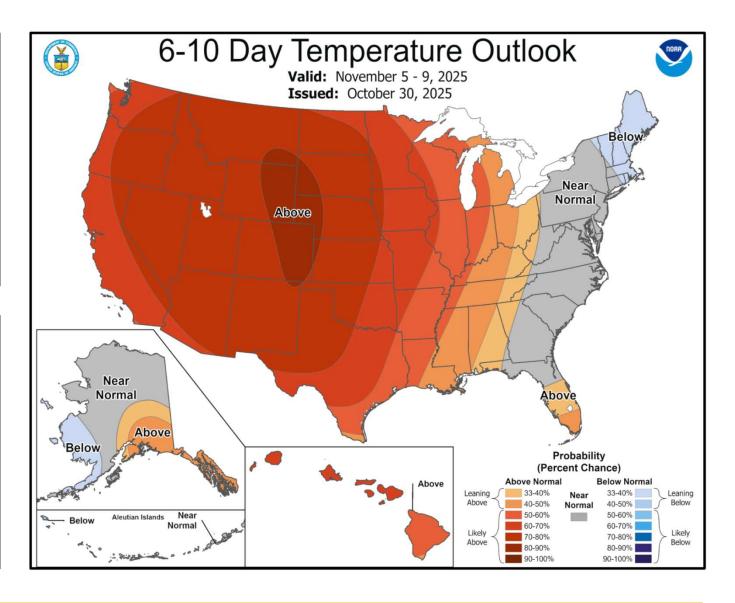
Week Ending Friday, October 31, 2025

PJM 7 Day Load Forecast (as of 10/31/25)
RTO Combined
Daily Max Hour Load Forecast

DATE	MW	HE
Friday, October 31, 2025	91,564	9
Saturday, November 1, 2025	84,722	20
Sunday, November 2, 2025	87,392	20
Monday, November 3, 2025	93,176	20
Tuesday, November 4, 2025	93,175	20
Wednesday, November 5, 2025	93,517	8
Thursday, November 6, 2025	93,081	20

MISO 7 Day Load Actuals (as of 10/31/25) RTO Combined Daily Max Hour Load Actuals

Daily Max Hour Load Actuals					
DATE	MW	HE			
Friday, October 24, 2025	71,564	10			
Saturday, October 25, 2025	67,391	21			
Sunday, October 26, 2025	69,875	21			
Monday, October 27, 2025	73,775	21			
Tuesday, October 28, 2025	73,772	21			
Wednesday, October 29, 2025	72,211	22			
Thursday, October 30, 2025	72,785	11			



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