Week Ending Friday, October 17, 2025

Electricity Market RTC WoW Delta									
	\$ MWH Previous Week								
	PJM West Hub	PJM AD Hub	PJM NI Hub	MISO Indiana Hub					
12 Mo Strip	(\$0.90)	(\$0.86)	(\$0.85)	(\$1.33)					
Cal 2026	(\$0.79)	(\$0.76)	(\$0.76)	(\$1.23)					
Cal 2027	(\$0.12)	(\$0.12)	(\$0.12)	\$0.67					
Cal 2028	\$0.13	\$0.12	\$0.12	\$0.19					

Jul-24 Sep-24 Nov-24 Jan-25 Mar-25 Jul-25 Sep-25

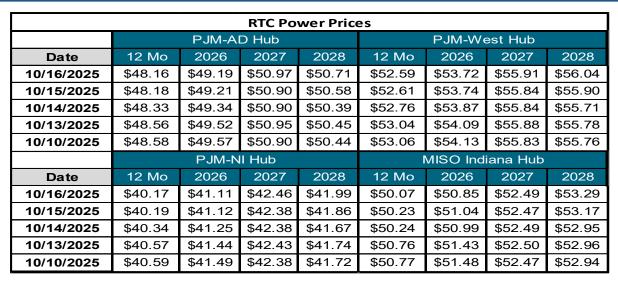
\$35

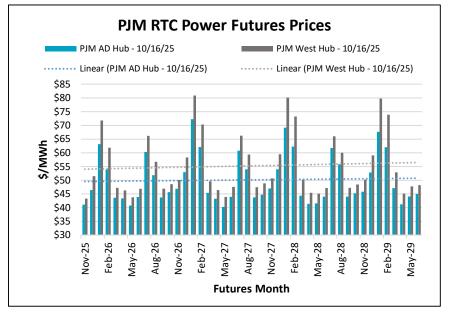
	Thotorical Tolling Trap Tric
\$70	12 mo — CY 2026 — CY 2027 — CY 2028
\$65	
\$60	
\$55 \$50	A DVA
<b>≥/</b> \$50	The state of the s
\$45	WANTED TO THE TOTAL OF THE TOTA
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Mar-23 May-23 Jul-23 Sep-23 Nov-23 Jan-24 Mar-24

Historical - PJM AD Hub - RTC

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	\$70	_		2 1110	, '		-01	202	0			1 20.	21			.1 20	)Z0	
	\$65																	
	\$60	$\parallel$		A											4			
\$/MWH	\$55	1		M						4			M	A		A		
\$/M	\$50	-			Ma.		<b>A</b>	1	1	I	M	M		Ť.	T T	Y	7	<b>W</b> .
	\$45		γ	M		1	4	h		WI	M	M	W					
	\$40				1			۲	V									





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<sup>\*</sup>Prompt month – 11/2025 \*Delta –10/9/2025-10/16/2025

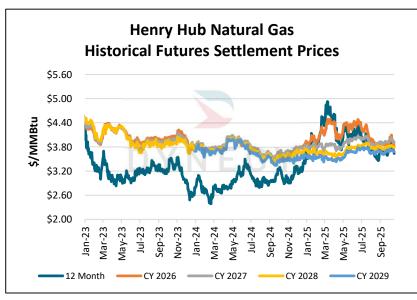
MWNE – Weekly Market Update Week Ending Friday, October 17, 2025

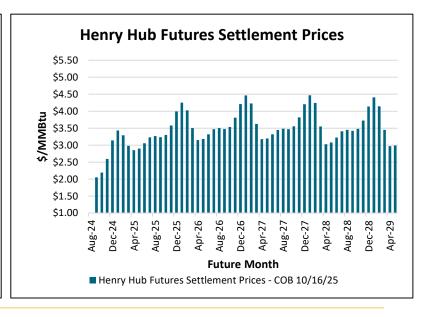
Natural Gas WoW Delta							
\$/I	\$/MMBtu Previous Week △						
	Henry Hub						
12 Mo. Strip	(\$0.21)						
2026	(\$0.18)						
2027	(\$0.08)						
2028	(\$0.04)						
Storage Report							

For the Week Ending 10/10/25, the working natural gas in storage for the lower 48 states was 3,721 bcf which represents an increase of 80 bcf compared to last week's report. Also, the reported levels represent an increase of 26 bcf compared to one year prior and an increase of 154 bcf compared to the five year average.

Historical Natural Gas Storage	
4,250 4,000 3,750 3,500 3,250 3,000 2,750 2,500 2,000 1,750 1,500 1,750 1,500 1,250 1,000 1,750 1,000 1,750 1,000 1,750 1,000 1,750 1,000 1,750 1,000 1,750 1,000 1,750 1,000 1,750 1,000 1,750 1,000 1,750 1,750 1,750 1,000 1,750 1,	Aug.25 Oct-25

Henry Hub Futures Settlement Prices (\$/MMBtu)										
Date	Date 12 Month   CY 2026   CY 2027   CY 2028   C									
10/16/2025	\$3.64	\$3.81	\$3.91	\$3.79	\$3.68					
10/15/2025	\$3.68	\$3.85	\$3.93	\$3.81	\$3.69					
10/14/2025	\$3.69	\$3.86	\$3.92	\$3.78	\$3.68					
10/13/2025	\$3.76	\$3.92	\$3.95	\$3.80	\$3.71					
<b>10/10/2025</b> \$3.76		\$3.92 \$3.96		\$3.81	\$3.71					
El	EIA Storage Report for lower 48 states (bcf)									
Week End	Week End Current 1 Yr Ago 1 Yr ▲ 5 Yr Avg 5 Yr ✓									
10/3/2025	3,641	3,618	23	3,484	157					
10/10/2025	3,721	3,695	26	3,567	154					





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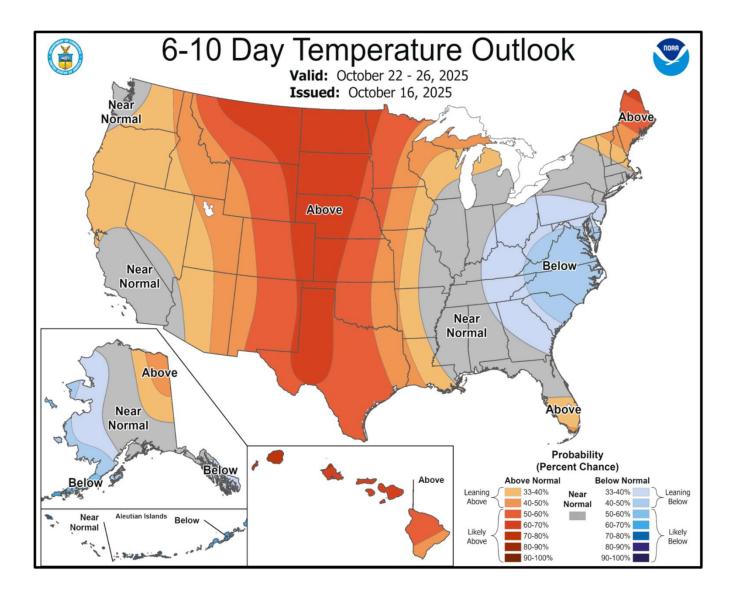


## PJM 7 Day Load Forecast (as of 10/17/25) RTO Combined Daily Max Hour Load Forecast

DATE	MW	HE
Friday, October 17, 2025	87,623	9
Saturday, October 18, 2025	85,090	20
Sunday, October 19, 2025	86,449	20
Monday, October 20, 2025	89,940	20
Tuesday, October 21, 2025	89,642	20
Wednesday, October 22, 2025	90,026	20
Thursday, October 23, 2025	89,665	8

## MISO 7 Day Load Actuals (as of 10/17/25) RTO Combined Daily Max Hour Load Actuals

Daily Max Hour Load Actuals						
DATE	MW	HE				
Friday, October 10, 2025	75,073	20				
Saturday, October 11, 2025	71,552	20				
Sunday, October 12, 2025	73,787	20				
Monday, October 13, 2025	79,720	20				
Tuesday, October 14, 2025	80,279	19				
Wednesday, October 15, 2025	79,201	20				
Thursday, October 16, 2025	80,502	19				



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