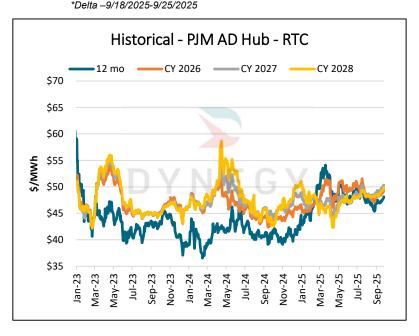
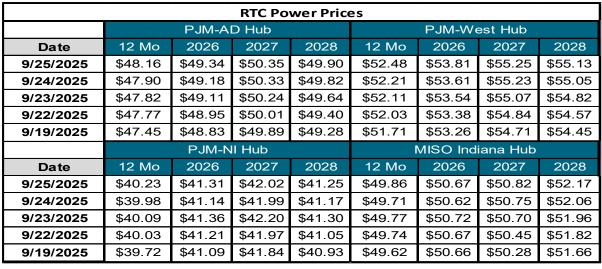
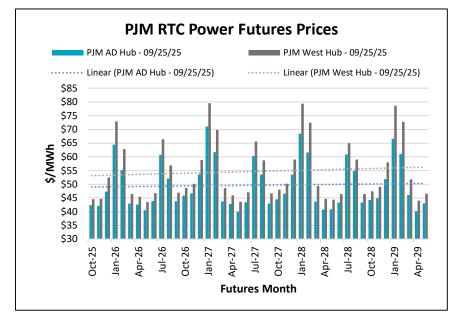
| Electricity Market RTC WoW Delta |              |            |            |                  |  |  |  |  |
|----------------------------------|--------------|------------|------------|------------------|--|--|--|--|
| \$ MWH Previous Week 🛕           |              |            |            |                  |  |  |  |  |
|                                  | PJM West Hub | PJM AD Hub | PJM NI Hub | MISO Indiana Hub |  |  |  |  |
| 12 Mo Strip                      | \$0.95       | \$0.86     | \$0.67     | \$0.43           |  |  |  |  |
| Cal 2026                         | \$0.72       | \$0.69     | \$0.40     | \$0.24           |  |  |  |  |
| Cal 2027                         | \$0.68       | \$0.61     | \$0.33     | \$0.64           |  |  |  |  |
| Cal 2028                         | \$0.73       | \$0.68     | \$0.37     | \$0.57           |  |  |  |  |

| *Promp | t month – | 10/2025  |
|--------|-----------|----------|
| ** "   | 0/40/000  | 0/05/000 |



|                |          |        | Hi     | sto        | rica   | al -   | PJI             | ΜV       | Ve:  | st ŀ     | luk      | ) - I      | RTO      | 2      |        |          |        |
|----------------|----------|--------|--------|------------|--------|--------|-----------------|----------|------|----------|----------|------------|----------|--------|--------|----------|--------|
|                | _        | 1      | .2 mc  | ) •        |        | -CY    | 202             | 6        | _    | -CY      | 202      | 7          | _        | -C\    | 202    | 28       |        |
| \$             | 70       |        |        |            |        |        |                 |          |      |          |          |            |          |        |        |          |        |
| \$(            | 65       |        |        |            |        |        |                 |          |      |          |          |            |          |        |        |          |        |
| \$(            | 60       |        |        |            |        |        |                 |          |      | _        |          |            |          | 4      |        |          |        |
| \$\ <b>MMH</b> | 55       |        | M      |            |        |        |                 |          | K    |          |          | 1          | A        | J      | A      |          |        |
| =              |          |        | - /    |            |        |        | - Ch            |          |      |          |          | -0.0       | A 1      |        | 7/4    | 711      |        |
| <b>\$</b> \$!  | 50       | M      |        | M.         |        | A      |                 | ~        | 4    | M        | Wh.      |            | 7        | 1      | 7      | ,        | V      |
|                | 50<br>45 | N      | M      | 4          |        | Ŕ      | 1               | <b>\</b> | M    | M        | M        | (A)<br>(A) |          |        |        |          | T      |
| \$4            |          | V      | M      | W          |        | Ą      | Y               | V        | الم  | M        | M        | (CA)       |          |        |        |          | Y      |
| \$4<br>\$4     | 45       | Mar-23 | May-23 | Jul-23 - 3 | Sep-23 | Nov-23 | Jan-24 - Jan-24 | Mar-24   | الما | Jul-24 - | Sep-24 - | Nov-24 -   | Jan-25 - | Mar-25 | May-25 | Jul-25 - | Sep-25 |





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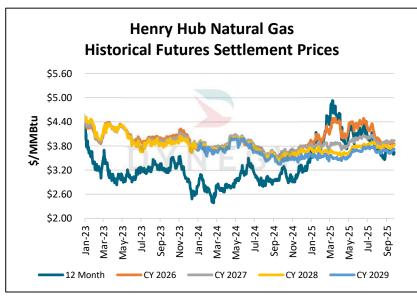
MWNE – Weekly Market Update Week Ending Friday, September 26, 2025

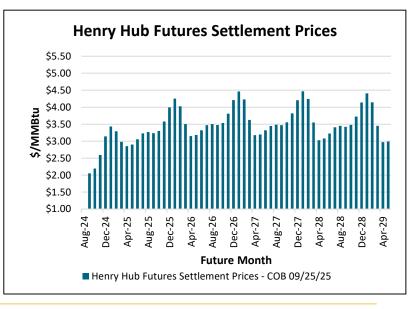
| Natural Gas WoW Delta    |           |  |  |  |  |  |
|--------------------------|-----------|--|--|--|--|--|
| \$/MMBtu Previous Week △ |           |  |  |  |  |  |
|                          | Henry Hub |  |  |  |  |  |
| 12 Mo. Strip             | (\$0.03)  |  |  |  |  |  |
| 2026                     | (\$0.03)  |  |  |  |  |  |
| 2027                     | \$0.01    |  |  |  |  |  |
| 2028                     | \$0.03    |  |  |  |  |  |
| Storage Report           |           |  |  |  |  |  |

For the Week Ending 09/19/25, the working natural gas in storage for the lower 48 states was 3,508 bcf which represents an increase of 75 bcf compared to last week's report. Also, the reported levels represent an increase of 22 bcf compared to one year prior and an increase of 203 bcf compared to the five year average.

| Historical Natural Gas Storage   |
|--|
| 4,250<br>4,000<br>3,750<br>3,500<br>3,250<br>3,000<br>2,750<br>2,500<br>2,500<br>1,750<br>1,500<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,250<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1,000<br>1, |

| Henry Hub Futures Settlement Prices (\$/MMBtu) |  |          |         |          |         |  |  |  |  |  |
|--|--|----------|---------|----------|---------|--|--|--|--|--|
| Date   | 12 Month                                     | CY 2026  | CY 2027 | CY 2028  | CY 2029 |  |  |  |  |  |
| 9/25/2025                                      | \$3.64                                       | \$3.86   | \$3.93  | \$3.81   | \$3.72  |  |  |  |  |  |
| 9/24/2025                                      | \$3.60                                       | \$3.82   | \$3.94  | \$3.82   | \$3.72  |  |  |  |  |  |
| 9/23/2025                                      | \$3.59                                       | \$3.82   | \$3.93  | \$3.81   | \$3.72  |  |  |  |  |  |
| 9/22/2025                                      | \$3.59                                       | \$3.83   | \$3.92  | \$3.79   | \$3.70  |  |  |  |  |  |
| 9/19/2025                                      | \$3.66                                       | \$3.88   | \$3.93  | \$3.79   | \$3.69  |  |  |  |  |  |
| El   | EIA Storage Report for lower 48 states (bcf) |          |         |          |         |  |  |  |  |  |
| Week End                                       | Current                                      | 1 Yr Ago | 1 Yr 🛕  | 5 Yr Avg | 5 Yr 🛕  |  |  |  |  |  |
| 9/12/2025                                      | 3,433  | 3,437    | -4      | 3,229    | 204     |  |  |  |  |  |
| 9/19/2025                                      | 3,508  | 3,486    | 22      | 3,305    | 203     |  |  |  |  |  |





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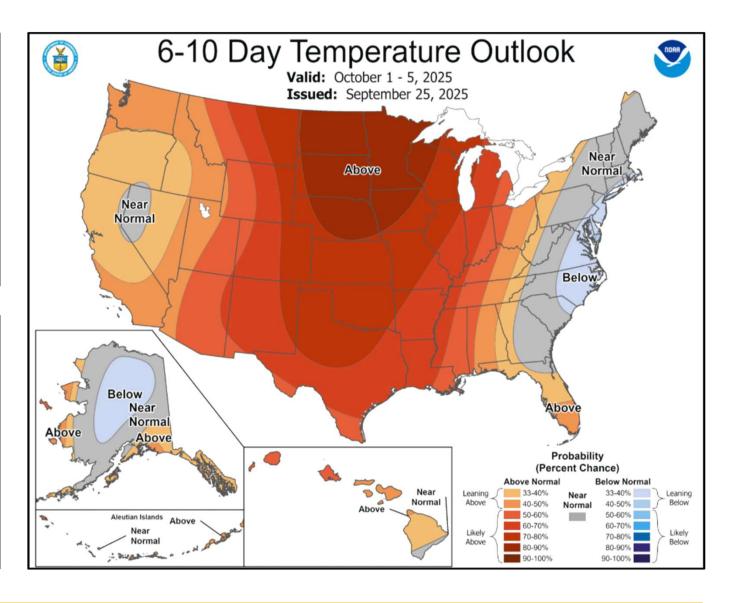


PJM 7 Day Load Forecast (as of 09/26/25) RTO Combined Daily Max Hour Load Forecast

| DATE                         | MW      | HE |
|------------------------------|---------|----|
| Friday, September 26, 2025   | 108,774 | 18 |
| Saturday, September 27, 2025 | 100,343 | 18 |
| Sunday, September 28, 2025   | 102,509 | 18 |
| Monday, September 29, 2025   | 111,688 | 18 |
| Tuesday, September 30, 2025  | 106,741 | 18 |
| Wednesday, October 1, 2025   | 97,660  | 18 |
| Thursday, October 2, 2025    | 93,250  | 19 |

## MISO 7 Day Load Actuals (as of 09/26/25) RTO Combined Daily Max Hour Load Actuals

| Daily Max Hour Load Actuals   |        |    |  |  |  |  |
|-------------------------------|--------|----|--|--|--|--|
| DATE                          | MW     | HE |  |  |  |  |
| Friday, September 19, 2025    | 95,199 | 18 |  |  |  |  |
| Saturday, September 20, 2025  | 86,792 | 19 |  |  |  |  |
| Sunday, September 21, 2025    | 87,878 | 20 |  |  |  |  |
| Monday, September 22, 2025    | 90,536 | 19 |  |  |  |  |
| Tuesday, September 23, 2025   | 89,695 | 19 |  |  |  |  |
| Wednesday, September 24, 2025 | 84,903 | 18 |  |  |  |  |
| Thursday, September 25, 2025  | 86,436 | 20 |  |  |  |  |



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