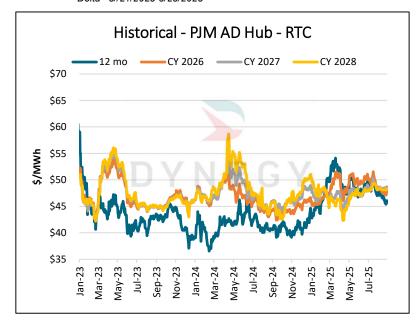
MWNE - Weekly Market Update Week Ending Friday, August 29, 2025

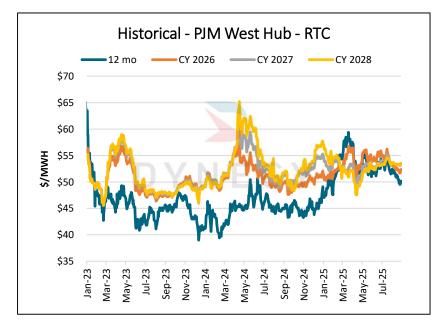
Electricity Market RTC WoW Delta					
\$ MWH Previous Week					
	PJM West Hub	PJM AD Hub	PJM NI Hub	MISO Indiana Hub	
12 Mo Strip	(\$0.22)	(\$0.19)	(\$0.12)	\$0.17	
Cal 2026	\$0.12	\$0.14	\$0.15	\$0.51	
Cal 2027	\$0.20	\$0.19	\$0.29	\$0.46	
Cal 2028	\$0.18	\$0.18	\$0.18	\$0.28	

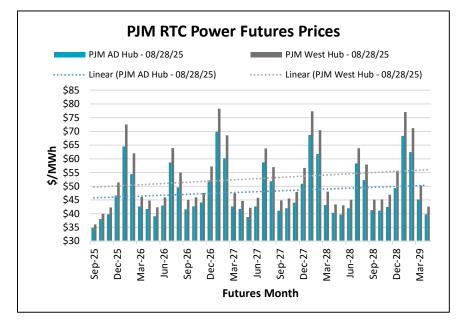
*Prompt month – 9/2025
*Delta -8//21/2025-8/28/2025

					_		
		PJM-AI	O Hub			PJM-W	est Hub
Date	12 Mo	2026	2027	2028	12 Mo	2026	2027
8/28/2025	\$46.08	\$47.86	\$48.73	\$48.38	\$50.21	\$52.38	\$53.57
8/27/2025	\$45.68	\$47.49	\$48.49	\$48.31	\$49.82	\$52.01	\$53.34
8/26/2025	\$45.47	\$47.19	\$48.37	\$48.18	\$49.60	\$51.71	\$53.22
8/25/2025	\$45.39	\$47.12	\$48.23	\$48.03	\$49.53	\$51.65	\$53.07
8/22/2025	\$45.71	\$47.29	\$48.47	\$48.20	\$49.87	\$51.83	\$53.30
		PJM-N	I Hub			MISO Ind	iana Hub
Date	12 Mo	2026	2027	2028	12 Mo	2026	2027
8/28/2025	\$38.65	\$40.23	\$40.59	\$40.04	\$48.27	\$49.70	\$48.92
8/27/2025	\$38.25	\$39.86	\$40.36	\$39.97	\$47.97	\$49.34	\$48.59
8/26/2025	\$38.04	\$39.56	\$40.24	\$39.84	\$47.48	\$48.80	\$48.32
8/25/2025	\$37.96	\$39.50	\$40.09	\$39.69	\$47.41	\$48.70	\$48.14
8/22/2025	\$38.21	\$39.65	\$40.23	\$39.86	\$47.74	\$48.89	\$48.34

RTC Power Prices







2028

\$53.51

\$53.43

\$53.30

\$53.15

\$53.33

2028

\$50.50

\$50.31

\$50.11

\$49.93

\$50.13

This communication from Dynegy Energy Services, dba Dynegy is intended solely for informational or illustrative purposes only. Dynegy is not responsible for typographic errors or other inaccuracies in the content and makes no representations to the contrary. We believe the information contained herein to be accurate and reliable and buyer or customer understands it has the duty or obligation to validate such information and undertake whatever risk there may be upon its reliance. Therefore, all information and materials are provided "AS IS" without any warranty of any kind.

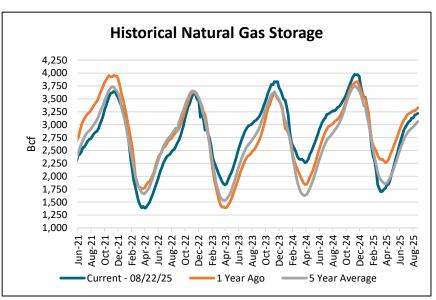


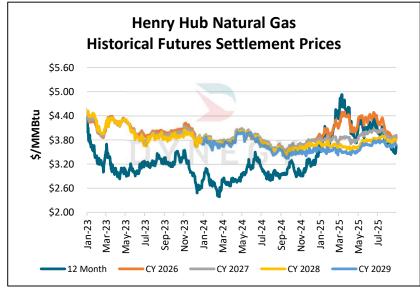
MWNE – Weekly Market Update Week Ending Friday, August 29, 2025

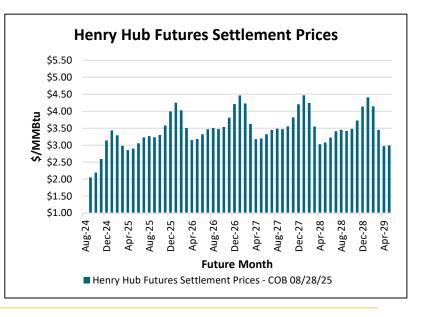
Natural Gas WoW Delta				
\$/MMBtu Previous Week △				
	Henry Hub			
12 Mo. Strip	\$0.12			
2026	\$0.04			
2027	\$0.02			
2028	(\$0.02)			
Storage Report				

For the Week Ending 08/22/25, the working natural gas in storage for the lower 48 states was 3,217 bcf which represents an increase of 18 bcf compared to last week's report. Also, the reported levels represent a decrease of 112 bcf compared to one year prior and an increase of 154 bcf compared to the five year average.

Henry Hub Futures Settlement Prices (\$/MMBtu)						
Date	12 Month	CY 2026	CY 2027	CY 2028	CY 2029	
8/28/2025	\$3.66	\$3.88	\$3.92	\$3.81	\$3.68	
8/27/2025	\$3.54	\$3.84	\$3.90	\$3.81	\$3.68	
8/26/2025	\$3.47	\$3.79	\$3.89	\$3.81	\$3.71	
8/25/2025	\$3.46	\$3.77	\$3.87	\$3.81	\$3.68	
8/22/2025	\$3.48	\$3.80	\$3.89	\$3.83	\$3.71	
EIA Storage Report for lower 48 states (bcf)						
Week End	Current	1 Yr Ago	1 Yr 🛕	5 Yr Avg	5 Yr 🛕	
8/15/2025	3,199	3,294	-95	3,025	174	
8/22/2025	3,217	3,329	-112	3,063	154	







This communication from Dynegy Energy Services, dba Dynegy is intended solely for informational or illustrative purposes only. Dynegy is not responsible for typographic errors or other inaccuracies in the content and makes no representations to the contrary. We believe the information contained herein to be accurate and reliable and buyer or customer understands it has the duty or obligation to validate such information and undertake whatever risk there may be upon its reliance. Therefore, all information and materials are provided "AS IS" without any warranty of any kind.



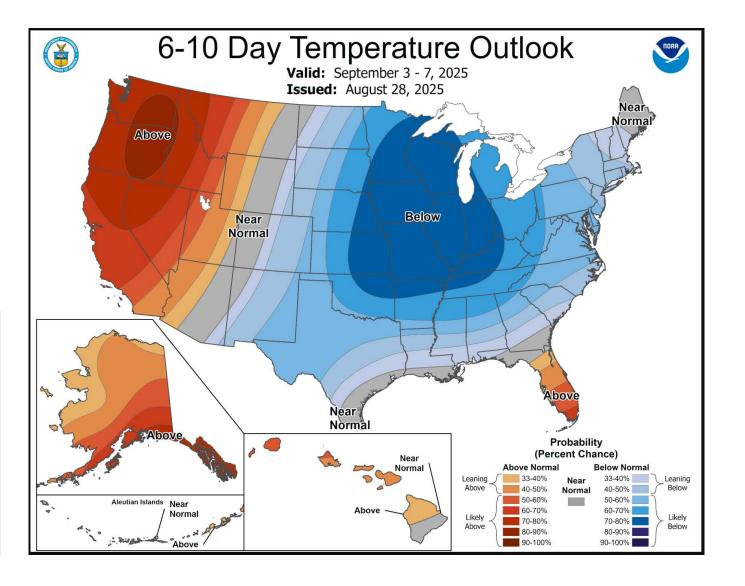
MWNE – Weekly Market Update Week Ending Friday, August 29, 2025

PJM 7 Day Load Forecast (as of 08/29/25) RTO Combined Daily Max Hour Load Forecast

DATE	MW	HE		
Friday, August 29, 2025	100,438	18		
Saturday, August 30, 2025	90,715	19		
Sunday, August 31, 2025	95,090	19		
Monday, September 1, 2025	100,144	19		
Tuesday, September 2, 2025	109,816	18		
Wednesday, September 3, 2025	106,966	18		
Thursday, September 4, 2025	102,622	18		

MISO 7 Day Load Actuals (as of 08/29/25) RTO Combined Daily Max Hour Load Actuals

Daily Max Hour Load Actuals					
DATE	MW	HE			
Friday, August 22, 2025	96,629	19			
Saturday, August 23, 2025	90,476	20			
Sunday, August 24, 2025	85,710	20			
Monday, August 25, 2025	85,371	20			
Tuesday, August 26, 2025	85,422	20			
Wednesday, August 27, 2025	87,802	20			
Thursday, August 28, 2025	89,106	19			



This communication from Dynegy Energy Services, dba Dynegy is intended solely for informational or illustrative purposes only. Dynegy is not responsible for typographic errors or other inaccuracies in the content and makes no representations to the contrary. We believe the information contained herein to be accurate and reliable and buyer or customer understands it has the duty or obligation to validate such information and undertake whatever risk there may be upon its reliance. Therefore, all information and materials are provided "AS IS" without any warranty of any kind.

